

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>26,074</b>	<b>--</b>	<b>--</b>	<b>27,102</b>	<b>4,029</b>	<b>2,443</b>	<b>2,092</b>	<b>56,480</b>	<b>1,077</b>	<b>0</b>	<b>47,258</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,962</b>	<b>-5</b>	<b>-234</b>	<b>1,815</b>	<b>1,691</b>	<b>--</b>	<b>-178</b>	<b>2,658</b>	<b>872</b>	<b>1,877</b>	<b>4,075</b>
Natural Gas Liquids	1,962	-5	-391	1,815	1,691	--	-179	2,658	872	1,721	4,061
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	249	--	852	1,250	414	--	-204	--	617	2,352	1,939
Normal Butane	458	--	-1,154	565	1,066	--	8	1,157	252	-482	1,694
Isobutane	284	--	-89	--	211	--	16	602	1	-213	388
Natural Gasoline	970	-5	--	--	--	--	1	899	3	62	40
Refinery Olefins	--	--	157	--	--	--	1	--	--	156	14
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	152	--	--	--	0	--	--	152	11
Normal Butylene	--	--	5	--	--	--	1	--	--	4	3
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>528</b>	<b>--</b>	<b>1,932</b>	<b>9,226</b>	<b>281</b>	<b>2,322</b>	<b>7,645</b>	<b>451</b>	<b>1,549</b>	<b>52,364</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	528	--	823	4,461	1,015	111	5,609	195	911	4,737
Hydrogen	--	--	--	--	--	1,193	--	1,193	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	528	--	823	4,461	-178	111	4,416	195	911	4,737
Fuel Ethanol	--	254	--	--	3,763	-178	-230	3,891	178	0	2,760
Renewable Fuels Except Fuel Ethanol	--	274	--	823	697	--	341	525	17	911	1,977
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,070	--	--	308	83	41	638	17,321
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	39	4,765	-734	1,903	1,953	214	0	30,306
Reformulated	--	0	--	--	2,088	-493	577	1,017	1	0	16,047
Conventional	--	--	--	39	2,677	-241	1,326	936	213	0	14,259
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>35</b>	<b>71,995</b>	<b>4,058</b>	<b>2,613</b>	<b>912</b>	<b>1,475</b>	<b>--</b>	<b>7,122</b>	<b>71,016</b>	<b>37,383</b>
Finished Motor Gasoline	--	29	38,818	370	166	912	-150	--	1,664	38,781	2,847
Reformulated	--	--	26,756	--	--	168	-3	--	--	26,927	15
Conventional	--	29	12,062	370	166	744	-147	--	1,664	11,853	2,832
Finished Aviation Gasoline	--	--	72	3	--	--	-17	--	--	92	283
Kerosene-Type Jet Fuel	--	9	8,686	2,721	278	--	1,420	--	305	9,969	10,365
Kerosene	--	--	11	--	--	--	11	--	52	-52	24
Distillate Fuel Oil	--	-3	14,761	211	1,484	--	-176	--	1,485	15,144	14,401
15 ppm sulfur and under	--	-3	14,175	211	1,484	--	-169	--	1,353	14,683	13,412
Greater than 15 ppm to 500 ppm sulfur	--	--	273	--	--	--	59	--	130	84	273
Greater than 500 ppm sulfur	--	--	313	--	--	--	-66	--	2	377	716
Residual Fuel Oil	--	--	2,282	677	--	--	381	--	665	1,913	5,126
Less than 0.31 percent sulfur	--	--	23	--	--	--	174	--	NA	NA	1,026
0.31 to 1.00 percent sulfur	--	--	767	620	--	--	57	--	NA	NA	579
Greater than 1.00 percent sulfur	--	--	1,492	57	--	--	150	--	NA	NA	3,521
Petrochemical Feedstocks	--	--	--	--	--	--	0	--	--	0	2
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	0	--	--	0	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	32	--	--	--	-17	--	--	49	31
Lubricants	--	--	270	2	-96	--	-225	--	325	76	669
Waxes	--	--	--	14	--	--	--	--	4	10	--
Petroleum Coke	--	--	3,461	--	255	--	-13	--	2,608	1,120	1,203
Marketable	--	--	2,655	--	255	--	-13	--	2,608	314	1,203
Catalyst	--	--	806	--	--	--	--	--	--	806	--
Asphalt and Road Oil	--	--	625	60	527	--	263	--	14	935	2,349
Still Gas	--	--	2,659	--	--	--	--	--	--	2,659	--
Miscellaneous Products	--	--	318	--	--	--	-2	--	0	320	83
<b>Total</b>	<b>28,036</b>	<b>558</b>	<b>71,761</b>	<b>34,907</b>	<b>17,559</b>	<b>3,636</b>	<b>5,711</b>	<b>66,783</b>	<b>9,521</b>	<b>74,442</b>	<b>141,080</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.